FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO

Veolia ES Technical Solutions, LLC

AUTHORIZING THE OPERATION OF

Port Arthur Facility
Refuse Systems

LOCATED AT

Jefferson County, Texas

Latitude 29° 51' 11" Longitude 94° 5' 43"

Regulated Entity Number: RN102599719

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No:____ O1509 ____ Issuance Date:____ _____ _____

_____ _____ _____ _____

For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units

located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:
Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:

   A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.

   B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

   C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.

   D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.

   E. Emission units subject to 40 CFR Part 63, Subpart H as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.130 which incorporates the 40 CFR Part 63 Subpart by reference.

   F. Emission units subject to 40 CFR Part 63, Subpart DD as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.350 which incorporates the 40 CFR Part 63 Subpart by reference.

   G. Emission units subject to 40 CFR Part 63, Subpart OO as identified in the attached Applicable Requirements Summary table are subject to

30 TAC Chapter 113, Subchapter C, § 113.460 which incorporates the 40 CFR Part 63 Subpart by reference.

H. Emission units subject to 40 CFR Part 63, Subpart EEE as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.620 which incorporates the 40 CFR Part 63 Subpart by reference.

I. Emission units subject to 40 CFR Part 63, Subpart ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.1090 which incorporates the 40 CFR Part 63 Subpart by reference.

2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):

A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements

B. Title 30 TAC § 101.3 (relating to Circumvention)

C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ

D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ

E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)

F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)

G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)

H. Title 30 TAC § 101.221 (relating to Operational Requirements)

I. Title 30 TAC § 101.222 (relating to Demonstrations)

J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)

3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:

A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1 , shall not

exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:

(i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(1)(E)

(iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)

(iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

(1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.

(2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.

(3) Records of all observations shall be maintained.

(4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one

hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

(c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible

data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:

(i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)

(ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)

(iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:

(1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.

(2) Records of all observations shall be maintained.

(3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible.

When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(4) Compliance Certification:

(a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A)

(b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.

C. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.

D. For emission units with contributions from uncombined water, the permit holder shall comply with the requirements of 30 TAC § 111.111(b).

E. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:

(i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

(ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)

(iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)

4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: "Storage of Volatile Organic Compounds," the permit holder shall comply with the requirements of 30 TAC § 115.112(a)(1).

5. Permit holder shall comply with the following 30 TAC Chapter 115, Subchapter C requirements:

A. When filling stationary gasoline storage vessels (Stage I) for motor vehicle fuel dispensing facilities, constructed prior to November 15, 1992, with transfers to stationary storage tanks located at a facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:

(i) Title 30 TAC § 115.222(7) (relating to Control Requirements)

(ii) Title 30 TAC § 115.222(3), as it applies to liquid gasoline leaks

(iii) Title 30 TAC § 115.224(1) (relating to Inspection Requirements), as it applies to liquid gasoline leaks

(iv) Title 30 TAC § 115.226(2)(B) (relating to Recordkeeping Requirements)

B. The permit holder shall comply with the annual reporting requirements under 30 TAC § 115.247(2) for motor vehicle fuel dispensing facilities exempt from Stage II.

6. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:

A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)

B. Title 40 CFR § 60.8 (relating to Performance Tests)

C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)

D. Title 40 CFR § 60.12 (relating to Circumvention)

E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)

F. Title 40 CFR § 60.14 (relating to Modification)

G. Title 40 CFR § 60.15 (relating to Reconstruction)

H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)

7. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:

A. Title 40 CFR § 61.05 (relating to Prohibited Activities)

B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)

C. Title 40 CFR § 61.09 (relating to Notification of Start-up)

D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)

E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)

F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)

G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)

H. Title 40 CFR § 61.15 (relating to Modification)

I. Title 40 CFR § 61.19 (relating to Circumvention)

8. For facilities where total annual benzene quantity from waste is greater than or equal to 10 megagrams per year and subject to emission standards in 40 CFR Part 61, Subpart FF, the permit holder shall comply with the following requirements:

A. Title 40 CFR § 61.342(c)(1)(i) - (iii) (relating to Standards: General)

B. Title 40 CFR § 61.342(f)(1), and (2) (relating to Standards: General)

C. Title 40 CFR § 61.342(g) (relating to Standards: General)

D. Title 40 CFR § 61.350(a) and (b) (relating to Standards: Delay of Repair)

E. Title 40 CFR § 61.355(a)(1)(iii), (a)(2), (a)(6), (b), and (c)(1) - (3) (relating to Test Methods, Procedures, and Compliance Provisions)

F. Title 40 CFR § 61.356(a) (relating to Recordkeeping Requirements)

G. Title 40 CFR § 61.356(b), and (b)(1) (relating to Recordkeeping Requirements)

H. Title 40 CFR § 61.356(b)(5) (relating to Recordkeeping Requirements)

I. Title 40 CFR § 61.356(c) (relating to Recordkeeping Requirements)

J. Title 40 CFR § 61.357(a), (d)(1), (d)(2) (d)(6) and (d)(8) (relating to Reporting Requirements)

9. For facilities with containers subject to emission standards in 40 CFR Part 61, Subpart FF, the permit holder shall comply with the following requirements:

A. Title 40 CFR § 61.345(a)(1) - (3), (b), and (c) (relating to Standards: Containers)

B. Title 40 CFR § 61.355(h) (relating to Test Methods, Procedures and Compliance Provisions)

C. Title 40 CFR § 61.356(g) (relating to Recordkeeping Requirements)

D. Title 40 CFR § 61.356(h) (relating to Recordkeeping Requirements)

10. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

11. For the Off-Site Waste and Recovery Operations specified in 40 CFR Part 63, Subpart DD, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.350 incorporated by reference):

A. Requirements specified with reference to 40 CFR Part 63, Subpart A:

(i) Title 40 CFR § 63.680(f) for applicability of the General Provisions of Subpart A

(ii) Title 40 CFR § 63.696(a) (relating to Recordkeeping Requirements)

(iii) Title 40 CFR § 63.697(a) (relating to Reporting Requirements)

B. Title 40 CFR § 63.688(b) and (c) (relating to Standards: Containers), for control of air emissions

12. For the Off-Site Waste and Recovery Operations specified in 40 CFR Part 63, Subpart DD, for off-site materials determined to have an average volatile organic hazardous air pollutant (VOHAP) concentration less than 500 parts per million by weight (ppmw) at the point of delivery that are not combined with off-site

materials having a VOHAP concentration of 500 ppmw or greater, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.350 incorporated by reference):

A. Title 40 CFR § 63.683(b)(1)(iii) (relating to Standards: General)

B. Title 40 CFR § 63.694(b)(3) (relating to Testing Methods and Procedures)

13. For containers using controls specified in 40 CFR Part 63, Subpart PP, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.470 incorporated by reference):

A. Title 40 CFR § 63.922(b)(1) - (3), (c), (d)(1) - (5), (e), and (f)(1) - (4) (relating to Standards - Container Level 1 Controls)

B. Title 40 CFR § 63.923(b)(1) - (3), (c), (d)(1) - (5), (e), and (f)(1) - (4) (relating to Standards - Container Level 2 Controls)

C. Title 40 CFR § 63.925(a)(1) - (8), and (b)(1) - (3) (relating to Test Methods and Procedures)

D. Title 40 CFR § 63.926(a)(1) - (3) (relating to Inspection and Monitoring Requirements)

Additional Monitoring Requirements

14. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

15. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule, standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under

30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:

A. Are incorporated by reference into this permit as applicable requirements

B. Shall be located with this operating permit

C. Are not eligible for a permit shield

16. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.

17. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, material safety data sheets (MSDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144.

A. If applicable, monitoring of control device performance or general work practice standards shall be made in accordance with the TCEQ Periodic Monitoring Guidance document.

B. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

18. The permit holder shall comply with the following requirements for Air Quality Standard Permits:

A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit

B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit

C. Applicable requirements of 30 TAC § 116.617 for Pollution Control Projects based on the information contained in the registration application.

Compliance Requirements

19. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.

20. The permit holder shall adhere to the provisions in the Compliance Schedule attachment of this permit and submit certified progress reports consistent with the schedule established under 30 TAC § 122.132(e)(4)(C) and including the information specified in 30 TAC § 122.142(e)(2). Those emission units listed in the Compliance Schedule attachment shall adhere with the requirements in the Compliance Schedule attachment until operating fully in compliance with the applicable requirements.

21. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:

    A. The permit holder shall comply with the compliance schedules and submit written notification to the TCEQ Executive Director as required in 30 TAC Chapter 117, Subchapter H, Division 1:

        (i) For sources in the Beaumont-Port Arthur Nonattainment area, 30 TAC § 117.9000

    B. The permit holder shall comply with the Initial Control Plan unit listing requirement in 30 TAC § 117.150(c) and (c)(1).

22. Use of Emission Credits to comply with applicable requirements:

    A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:

        (i) Title 30 TAC Chapter 115

        (ii) Title 30 TAC Chapter 117

        (iii) Offsets for Title 30 TAC Chapter 116

    B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:

        (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)(2)

        (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1

(iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)(2)

(iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122

23. Use of Discrete Emission Credits to comply with the applicable requirements:

A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:

(i) Title 30 TAC Chapter 115

(ii) Title 30 TAC Chapter 117

(iii) If applicable, offsets for Title 30 TAC Chapter 116

(iv) Temporarily exceed state NSR permit allowables

B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:

(i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)

(ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4

(iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)

(iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

Protection of Stratospheric Ozone

24. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone.

A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle

air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

B. The permit holder shall comply with 40 CFR Part 82, Subpart A for controlling the production, transformation, destruction, export or import of a controlled (ozone-depleting) substance or product as specified in 40 CFR § 82.1 - § 82.13 and the applicable Part 82 Appendices.

C. The permit holder shall comply with 40 CFR Part 82, Subpart H related to Halon Emissions Reduction requirements as specified in 40 CFR § 82.250 - § 82.270 and the applicable Part 82 Appendices.

D. The permit holder shall comply with 40 CFR Part 82, Subpart A, § 82.13 related to recordkeeping and reporting requirements for the production and consumption of ozone depleting substances.

Permit Location

25. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

26. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Schedules

Applicable Requirements Summary

Note: A "none" entry may be noted for some emission sources in this permit's "Applicable Requirements Summary" under the heading of "Monitoring and Testing Requirements" and/or "Recordkeeping Requirements" and/or "Reporting Requirements." Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
BOILERA	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	63DDDDD	40 CFR Part 63, Subpart DDDDD	No changing attributes.
BOILERB	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	63DDDDD	40 CFR Part 63, Subpart DDDDD	No changing attributes.
RTO101	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
STOR3	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
STOR4A	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
STOR5	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
STOR6	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

STOR7	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
STOR8	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
TRKSMPSTK	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
GRPFUG	FUGITIVE EMISSION UNITS	INCFUG, TANKFARM, TRUCKSHOP	63H-1	40 CFR Part 63, Subpart H	No changing attributes.
INCINERATE	INCINERATOR	N/A	61C-1	40 CFR Part 61, Subpart C	No changing attributes.
INCINERATE	INCINERATOR	N/A	61E-1	40 CFR Part 61, Subpart E	No changing attributes.
INCINERATE	INCINERATOR	N/A	63EEE-1	40 CFR Part 63, Subpart EEE	No changing attributes.
UNLOAD	LOADING/UNLOADING OPERATIONS	N/A	R115C-2	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
BASIN2	SRIC ENGINES	N/A	60IIII	40 CFR Part 60, Subpart IIII	No changing attributes.
BASIN2	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
BASIN3	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
WTPBKUP	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

DIESTANK1	STORAGE TANKS/VESSELS	N/A	R5112-6	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
GRPTNK1	STORAGE TANKS/VESSELS	T101A, T101B, T102	R5112-1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
GRPTNK1	STORAGE TANKS/VESSELS	T101A, T101B, T102	63DD-1	40 CFR Part 63, Subpart DD	No changing attributes.
GRPTNK1	STORAGE TANKS/VESSELS	T101A, T101B, T102	63OO-1	40 CFR Part 63, Subpart OO	No changing attributes.
GRPTNK2	STORAGE TANKS/VESSELS	T501, T502, T503, T504	R5112-2	30 TAC Chapter 115, Storage of VOCs	CONTROL DEVICE TYPE = Direct-flame incinerator
GRPTNK2	STORAGE TANKS/VESSELS	T501, T502, T503, T504	R5112-3	30 TAC Chapter 115, Storage of VOCs	CONTROL DEVICE TYPE = Other vapor destruction unit
GRPTNK2	STORAGE TANKS/VESSELS	T501, T502, T503, T504	61FF-1	40 CFR Part 61, Subpart FF	ENGINEERING CALCULATIONS = Results of performance tests are used to demonstrate that the control device achieves emission limitation., CONTROL DEV TYPE/OPNS = Thermal vapor incinerator with a reduction of organics being greater than or equal to 95 weight percent
GRPTNK2	STORAGE TANKS/VESSELS	T501, T502, T503, T504	61FF-2	40 CFR Part 61, Subpart FF	CONTROL DEV TYPE/OPNS = Thermal vapor incinerator that provides a minimum residence time of 0.5 seconds at a minimum temperature of 760° C
GRPTNK2	STORAGE TANKS/VESSELS	T501, T502, T503, T504	63DD-2	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = A performance test is used to demonstrate control device performance.

GRPTNK2	STORAGE TANKS/VESSELS	T501, T502, T503, T504	63DD-3	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = Design analysis is used to demonstrate control device performance.
GRPTNK3	STORAGE TANKS/VESSELS	T505, T506, T507, T508	R5112-2	30 TAC Chapter 115, Storage of VOCs	CONTROL DEVICE TYPE = Direct-flame incinerator
GRPTNK3	STORAGE TANKS/VESSELS	T505, T506, T507, T508	R5112-3	30 TAC Chapter 115, Storage of VOCs	CONTROL DEVICE TYPE = Other vapor destruction unit
GRPTNK3	STORAGE TANKS/VESSELS	T505, T506, T507, T508	61FF-1	40 CFR Part 61, Subpart FF	ENGINEERING CALCULATIONS = Results of performance tests are used to demonstrate that the control device achieves emission limitation., CONTROL DEV TYPE/OPNS = Thermal vapor incinerator with a reduction of organics being greater than or equal to 95 weight percent
GRPTNK3	STORAGE TANKS/VESSELS	T505, T506, T507, T508	61FF-2	40 CFR Part 61, Subpart FF	CONTROL DEV TYPE/OPNS = Thermal vapor incinerator that provides a minimum residence time of 0.5 seconds at a minimum temperature of 760° C
GRPTNK3	STORAGE TANKS/VESSELS	T505, T506, T507, T508	63DD-2	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = A performance test is used to demonstrate control device performance.
GRPTNK3	STORAGE TANKS/VESSELS	T505, T506, T507, T508	63DD-3	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = Design analysis is used to demonstrate control device performance.
GRPTNK4	STORAGE TANKS/VESSELS	T509, T510, T512, T513, T551	R5112-2	30 TAC Chapter 115, Storage of VOCs	CONTROL DEVICE TYPE = Direct-flame incinerator
GRPTNK4	STORAGE TANKS/VESSELS	T509, T510, T512, T513, T551	R5112-3	30 TAC Chapter 115, Storage of VOCs	CONTROL DEVICE TYPE = Other vapor destruction unit

GRPTNK4	STORAGE TANKS/VESSELS	T509, T510, T512, T513, T551	61FF-1	40 CFR Part 61, Subpart FF	ENGINEERING CALCULATIONS = Results of performance tests are used to demonstrate that the control device achieves emission limitation., CONTROL DEV TYPE/OPNS = Thermal vapor incinerator with a reduction of organics being greater than or equal to 95 weight percent
GRPTNK4	STORAGE TANKS/VESSELS	T509, T510, T512, T513, T551	61FF-2	40 CFR Part 61, Subpart FF	CONTROL DEV TYPE/OPNS = Thermal vapor incinerator that provides a minimum residence time of 0.5 seconds at a minimum temperature of 760° C
GRPTNK4	STORAGE TANKS/VESSELS	T509, T510, T512, T513, T551	63DD-2	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = A performance test is used to demonstrate control device performance.
GRPTNK4	STORAGE TANKS/VESSELS	T509, T510, T512, T513, T551	63DD-3	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = Design analysis is used to demonstrate control device performance.
GRPTNK5	STORAGE TANKS/VESSELS	T521, T522, T523, T524	R5112-4	30 TAC Chapter 115, Storage of VOCs	CONTROL DEVICE TYPE = Direct-flame incinerator
GRPTNK5	STORAGE TANKS/VESSELS	T521, T522, T523, T524	R5112-5	30 TAC Chapter 115, Storage of VOCs	CONTROL DEVICE TYPE = Other vapor destruction unit
GRPTNK5	STORAGE TANKS/VESSELS	T521, T522, T523, T524	60Kb-8	40 CFR Part 60, Subpart Kb	CONTROL DEVICE ID = Incinerate
GRPTNK5	STORAGE TANKS/VESSELS	T521, T522, T523, T524	60Kb-9	40 CFR Part 60, Subpart Kb	CONTROL DEVICE ID = RTO101

GRPTNK5	STORAGE TANKS/VESSELS	T521, T522, T523, T524	61FF-1	40 CFR Part 61, Subpart FF	ENGINEERING CALCULATIONS = Results of performance tests are used to demonstrate that the control device achieves emission limitation., CONTROL DEV TYPE/OPNS = Thermal vapor incinerator with a reduction of organics being greater than or equal to 95 weight percent
GRPTNK5	STORAGE TANKS/VESSELS	T521, T522, T523, T524	61FF-2	40 CFR Part 61, Subpart FF	CONTROL DEV TYPE/OPNS = Thermal vapor incinerator that provides a minimum residence time of 0.5 seconds at a minimum temperature of 760° C
GRPTNK5	STORAGE TANKS/VESSELS	T521, T522, T523, T524	63DD-2	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = A performance test is used to demonstrate control device performance.
GRPTNK5	STORAGE TANKS/VESSELS	T521, T522, T523, T524	63DD-3	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = Design analysis is used to demonstrate control device performance.
GRPTNK6	STORAGE TANKS/VESSELS	T514, T515	R5112-2	30 TAC Chapter 115, Storage of VOCs	CONTROL DEVICE TYPE = Direct-flame incinerator
GRPTNK6	STORAGE TANKS/VESSELS	T514, T515	R5112-3	30 TAC Chapter 115, Storage of VOCs	CONTROL DEVICE TYPE = Other vapor destruction unit
GRPTNK6	STORAGE TANKS/VESSELS	T514, T515	60Kb-6	40 CFR Part 60, Subpart Kb	CONTROL DEVICE ID = Incinerate
GRPTNK6	STORAGE TANKS/VESSELS	T514, T515	60Kb-7	40 CFR Part 60, Subpart Kb	CONTROL DEVICE ID = RTO101

GRPTNK6	STORAGE TANKS/VESSELS	T514, T515	61FF-1	40 CFR Part 61, Subpart FF	ENGINEERING CALCULATIONS = Results of performance tests are used to demonstrate that the control device achieves emission limitation., CONTROL DEV TYPE/OPNS = Thermal vapor incinerator with a reduction of organics being greater than or equal to 95 weight percent
GRPTNK6	STORAGE TANKS/VESSELS	T514, T515	61FF-2	40 CFR Part 61, Subpart FF	CONTROL DEV TYPE/OPNS = Thermal vapor incinerator that provides a minimum residence time of 0.5 seconds at a minimum temperature of 760° C
GRPTNK6	STORAGE TANKS/VESSELS	T514, T515	63DD-2	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = A performance test is used to demonstrate control device performance.
GRPTNK6	STORAGE TANKS/VESSELS	T514, T515	63DD-3	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = Design analysis is used to demonstrate control device performance.
T201	STORAGE TANKS/VESSELS	N/A	R5112-1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
T201	STORAGE TANKS/VESSELS	N/A	63DD-1	40 CFR Part 63, Subpart DD	No changing attributes.
T201	STORAGE TANKS/VESSELS	N/A	63OO-1	40 CFR Part 63, Subpart OO	No changing attributes.
T517	STORAGE TANKS/VESSELS	N/A	R5112-6	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
PROTKSHOP	SURFACE COATING OPERATIONS	N/A	R5421-1	30 TAC Chapter 115, Surface Coating Operations	No changing attributes.

PROWHOUSE	SURFACE COATING OPERATIONS	N/A	R5421-2	30 TAC Chapter 115, Surface Coating Operations	MISCELLANEOUS COAT TYPE = EXTREME PERFORMANCE COATING, INCLUDING CHEMICAL MILLING MASKS
PROWHOUSE	SURFACE COATING OPERATIONS	N/A	R5421-3	30 TAC Chapter 115, Surface Coating Operations	MISCELLANEOUS COAT TYPE = ANY OTHER COATING TYPE
LIQTS1	TRANSFER SYSTEM	N/A	63DD-5	40 CFR Part 63, Subpart DD	No changing attributes.
SOLIDSTS1	TRANSFER SYSTEM	N/A	63DD-4	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = A PERFORMANCE TEST IS USED TO DEMONSTRATE CONTROL DEVICE PERFORMANCE., MEETS 63.693(F)(1)(III) = THE INCINERATOR IS DESIGNED AND OPERATED TO DESTROY THE TOTAL ORGANIC COMPOUNDS, LESS METHANE AND ETHANE, CONTAINED IN THE VENT STREAM., 95% TOC DESTRUCTION = THE BOILER OR PROCESS HEATER IS DESIGNED AND OPERATED TO DESTROY 95%, BY WEIGHT, OF THE TOC, LESS METHANE AND ETHANE, CONTAINED IN THE VENT STREAM ENTERING THE DEVICE.

SOLIDSTS1	TRANSFER SYSTEM	N/A	63DD-6	40 CFR Part 63, Subpart DD	DESIGN ANALYSIS = DESIGN ANALYSIS IS USED TO DEMONSTRATE CONTROL DEVICE PERFORMANCE., MEETS 63.693(F)(1)(III) = THE COMBUSTION DEVICE IS DESIGNED AND OPERATED TO MAINTAIN A MINIMUM RESIDENCE TIME OF 0.5 SECOND AND MINIMUM TEMPERATURE OF 760° C.
INCINERATE	TREATMENT PROCESS	N/A	61FF-1	40 CFR Part 61, Subpart FF	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
BOILERA	EU	63DDDDD	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7505 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart DDDDD
BOILERB	EU	63DDDDD	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7505 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart DDDDD	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart DDDDD
RTO101	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

STOR3	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
STOR4A	EP	R5121-2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
STOR5	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
STOR6	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of §	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

						115.121(a)(1).			
STOR7	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
STOR8	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
TRKSMPSTK	EP	R5121-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
GRPFUG	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.165 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief device in gas/vapor service. §63.165(a)-(d)	[G]§ 63.165 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(f)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

GRPFUG	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.166 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Sampling connection systems. §63.166(a)-(c)	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
GRPFUG	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Instrumentation systems. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
GRPFUG	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	§ 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(m)	Owners/operators of closed-vent systems and control devices used to comply with provisions of this subpart shall comply with the provisions of this section, except as provided in §63.162(b).	[G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
GRPFUG	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	§ 63.172(c) § 63.172(e) [G]§ 63.172(h) § 63.172(m)	Enclosed combustion devices shall be designed and operated to reduce the organic HAP or VOC emissions vented to them with requirements as specified in this section.	§ 63.172(e) [G]§ 63.172(h) [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) § 63.181(g)(1)(iv) [G]§ 63.181(g)(2)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
GRPFUG	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.173 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Agitators gas/vapor service and in light liquid service. §63.173(a)-(j).	[G]§ 63.173 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
GRPFUG	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.174 § 63.162(a)	Standards: Connectors in	[G]§ 63.174 [G]§ 63.180(b)	§ 63.181(a) [G]§ 63.181(b)	[G]§ 63.182(a) [G]§ 63.182(b)

					§ 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	gas/vapor service and in light liquid service. §63.174(a)-(j)		§ 63.181(c) [G]§ 63.181(d)	§ 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
GRPFUG	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.163 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.176	Standards: Pumps in light liquid service. §63.163(a)-(j)	[G]§ 63.163 [G]§ 63.176 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(3) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
GRPFUG	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.167 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.175	Standards: Open-ended valves or lines. §63.167(a)-(e).	[G]§ 63.175 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
GRPFUG	EU	63H-1	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.168 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.175	Standards: Valves in gas/vapor service and in light liquid service. §63.168(a)-(j)	[G]§ 63.168 [G]§ 63.175 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
INCINERATE	EU	61C-1	BERYLLIUM	40 CFR Part 61, Subpart C	§ 61.32(a) § 61.32(c)	Emissions to the atmosphere from stationary sources shall not exceed 10 grams (0.02 lbs) of	[G]§ 61.33(a) § 61.33(c) § 61.33(d) ** See Periodic Monitoring Summary	§ 61.33(e)	§ 61.33(b) § 61.33(c) § 61.33(d)

						beryllium over a 24-hour period, except per paragraph (b) of this section.			
INCINERATE	EU	61E-1	MERCURY	40 CFR Part 61, Subpart E	§ 61.52(b) § 61.53(d)(4)	Emissions from sludge incineration plants, sludge drying plants, or a combination of these that process wastewater treatment plant sludges shall not exceed 3.2 kg (7.1 lb) of mercury per 24-hour period.	§ 61.53(d)(1) [G]§ 61.53(d)(2) § 61.53(d)(4) § 61.53(d)(5) ** See Periodic Monitoring Summary	§ 61.53(d)(6)	§ 61.53(d)(3) § 61.53(d)(4) § 61.53(d)(5)
INCINERATE	EU	63EEE-1	Mercury	40 CFR Part 63, Subpart EEE	§ 63.1219(a)(2) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(i) § 63.1206(c)(6)(ii) [G]§ 63.1206(c)(6)(iii) [G]§ 63.1206(c)(6)(v) [G]§ 63.1206(c)(6)(vi) [G]§ 63.1206(c)(7) § 63.1207(g)(1)(iii)(A) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) § 63.1207(m)(3) § 63.1209(c)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(d) § 63.1209(i) [G]§ 63.1209(l)(1)(v) § 63.1209(p) [G]§ 63.1209(q) § 63.1211(c)(1) § 63.1211(c)(2) § 63.1211(c)(4) § 63.1219(d)	For existing incinerators, you must not discharge or cause to be emitted into the atmosphere combustion gases that contain Hg in excess of 130µg/dscm corrected to 7 % 02.	[G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(3) § 63.1207(a) § 63.1207(b)(1) § 63.1207(c)(3) [G]§ 63.1207(d) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) [G]§ 63.1207(f)(1)(x) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xxvii) § 63.1207(g) § 63.1207(g)(1)(i)(B) § 63.1207(g)(1)(ii) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(l)(1) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) § 63.1208(b)(2) § 63.1208(b)(7) § 63.1208(b)(8) § 63.1209(a)(5) § 63.1209(b)(1)	§ 63.1206(b)(11) [G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(vii) [G]§ 63.1206(c)(7) § 63.1207(f)(1)(xii) § 63.1207(g)(1)(iii)(A) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) § 63.1209(b)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(c)(4) [G]§ 63.1209(q) § 63.1211(b) [G]§ 63.1211(c)(3) [G]§ 63.1211(d)	§ 63.1206(b)(11) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) [G]§ 63.1207(f)(1)(x) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xvi) § 63.1207(f)(1)(xviii) § 63.1207(f)(1)(xxvi) § 63.1207(f)(1)(xxvii) § 63.1207(f)(2)(ix) § 63.1207(f)(2)(v) § 63.1207(f)(2)(vi) § 63.1207(f)(2)(vii) § 63.1207(f)(2)(viii) § 63.1207(f)(2)(x) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(j)(1) § 63.1207(j)(3) § 63.1207(j)(4) § 63.1207(j)(5)

							[G]§ 63.1209(b)(2) § 63.1209(b)(3) § 63.1209(b)(4) [G]§ 63.1209(b)(5) [G]§ 63.1209(c)(4) [G]§ 63.1209(d) [G]§ 63.1209(f) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) § 63.1209(i) § 63.1209(p) [G]§ 63.1209(q) § 63.1209(r)		[G]§ 63.1207(k) [G]§ 63.1207(l)(1) § 63.1207(l)(3) § 63.1207(m)(5) § 63.1209(c)(3) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) [G]§ 63.1209(g)(1)(iii) § 63.1209(g)(1)(iv)(B) [G]§ 63.1209(l)(1)(v) [G]§ 63.1210(a) [G]§ 63.1210(b)(1) § 63.1210(b)(2) § 63.1210(b)(3)(i) § 63.1210(c)(1)(i) § 63.1210(c)(2) [G]§ 63.1210(c)(3) [G]§ 63.1210(c)(4) [G]§ 63.1210(d) § 63.1211(a) [G]§ 63.1211(c)(3) [G]§ 63.1211(d) § 63.1212(a)
INCINERATE	EU	63EEE-1	Cd and Pb	40 CFR Part 63, Subpart EEE	§ 63.1219(a)(3) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(i) § 63.1206(c)(6)(ii) [G]§ 63.1206(c)(6)(iii) [G]§ 63.1206(c)(6)(v) [G]§ 63.1206(c)(6)(vi) [G]§ 63.1206(c)(7) § 63.1207(g)(1)(iii)(A) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) § 63.1207(m)(3) § 63.1209(c)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(d) § 63.1209(i) § 63.1209(n) § 63.1209(n)(1) [G]§ 63.1209(n)(2)(vii) [G]§ 63.1209(n)(5) § 63.1209(p) [G]§ 63.1209(q) § 63.1211(c)(1)	For existing incinerators, you must not discharge or cause to be emitted into the atmosphere combustion gases that contain cadmium and lead in excess of 230 µg/dscm, combined emissions, corrected to 7 % 02.	[G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(3) § 63.1207(a) § 63.1207(b)(1) § 63.1207(c)(3) [G]§ 63.1207(d) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) [G]§ 63.1207(f)(1)(x) § 63.1207(f)(1)(xi) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xxvii) § 63.1207(g) § 63.1207(g)(1)(i)(B) § 63.1207(g)(1)(ii) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(l)(1)	§ 63.1206(b)(11) [G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(vii) [G]§ 63.1206(c)(7) § 63.1207(f)(1)(xii) § 63.1207(g)(1)(iii)(A) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) § 63.1209(b)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(e)(4) [G]§ 63.1209(q) § 63.1211(b) [G]§ 63.1211(c)(3) [G]§ 63.1211(d)	§ 63.1206(b)(11) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) [G]§ 63.1207(f)(1)(x) § 63.1207(f)(1)(xi) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xvi) § 63.1207(f)(1)(xvii) § 63.1207(f)(1)(xviii) § 63.1207(f)(1)(xxvi) § 63.1207(f)(1)(xxvii) § 63.1207(f)(2)(ix) § 63.1207(f)(2)(v) § 63.1207(f)(2)(vi) § 63.1207(f)(2)(vii)

					§ 63.1211(c)(2) § 63.1211(c)(4) § 63.1219(d)		[G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) § 63.1208(b)(3) § 63.1208(b)(7) § 63.1208(b)(8) § 63.1209(a)(5) § 63.1209(b)(1) [G]§ 63.1209(b)(2) § 63.1209(b)(3) § 63.1209(b)(4) [G]§ 63.1209(b)(5) [G]§ 63.1209(c)(4) § 63.1209(c)(5) [G]§ 63.1209(d) [G]§ 63.1209(f) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) § 63.1209(i) [G]§ 63.1209(n)(2)(vii) § 63.1209(p) [G]§ 63.1209(q) § 63.1209(r)		§ 63.1207(f)(2)(viii) § 63.1207(f)(2)(x) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(j)(1) § 63.1207(j)(3) § 63.1207(j)(4) § 63.1207(j)(5) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) § 63.1207(l)(3) § 63.1207(m)(5) § 63.1209(c)(3) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) [G]§ 63.1209(g)(1)(iii) § 63.1209(g)(1)(iv)(A) [G]§ 63.1210(a) [G]§ 63.1210(b)(1) § 63.1210(b)(2) § 63.1210(b)(3)(i) § 63.1210(c)(1)(i) § 63.1210(c)(2) [G]§ 63.1210(c)(3) [G]§ 63.1210(c)(4) [G]§ 63.1210(d) § 63.1211(a) [G]§ 63.1211(c)(3) [G]§ 63.1211(d) § 63.1212(a)
INCINERATE	EU	63EEE-1	A_R, B_E and C_R	40 CFR Part 63, Subpart EEE	§ 63.1219(a)(4) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(i) § 63.1206(c)(6)(ii) [G]§ 63.1206(c)(6)(iii) [G]§ 63.1206(c)(6)(v) [G]§ 63.1206(c)(6)(vi) [G]§ 63.1206(c)(7) § 63.1207(g)(1)(iii)(A) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) § 63.1207(m)(3) § 63.1209(c)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(d) § 63.1209(i)	For existing incinerators, you must not discharge or cause to be emitted into the atmosphere combustion gases that contain arsenic, beryllium, and chromium in excess of 92 µg/dscm, combined emissions, corrected to 7 % 02.	[G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(3) § 63.1207(a) § 63.1207(b)(1) § 63.1207(c)(3) [G]§ 63.1207(d) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) [G]§ 63.1207(f)(1)(x) § 63.1207(f)(1)(xi) § 63.1207(f)(1)(xii)	§ 63.1206(b)(11) [G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(vii) [G]§ 63.1206(e)(7) § 63.1207(f)(1)(xii) § 63.1207(g)(1)(iii)(A) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) § 63.1209(b)(1) [G]§ 63.1209(e)(2) [G]§ 63.1209(e)(4) [G]§ 63.1209(q) § 63.1211(b) [G]§ 63.1211(c)(3) [G]§ 63.1211(d)	§ 63.1206(b)(11) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) [G]§ 63.1207(f)(1)(x) § 63.1207(f)(1)(xi) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xvi) § 63.1207(f)(1)(xvii)

					§ 63.1209(n) § 63.1209(n)(1) [G]§ 63.1209(n)(2)(vii) [G]§ 63.1209(n)(5) § 63.1209(p) [G]§ 63.1209(q) § 63.1211(c)(1) § 63.1211(c)(2) § 63.1211(c)(4) § 63.1219(d)		§ 63.1207(f)(1)(xxvii) § 63.1207(g) § 63.1207(g)(1)(i)(B) § 63.1207(g)(1)(ii) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(l)(1) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) § 63.1208(b)(4) § 63.1208(b)(7) § 63.1208(b)(8) § 63.1209(a)(5) § 63.1209(b)(1) [G]§ 63.1209(b)(2) § 63.1209(b)(3) § 63.1209(b)(4) [G]§ 63.1209(b)(5) [G]§ 63.1209(c)(4) § 63.1209(c)(5) [G]§ 63.1209(d) [G]§ 63.1209(f) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) § 63.1209(i) [G]§ 63.1209(n)(2)(vii) § 63.1209(p) [G]§ 63.1209(q) § 63.1209(r)		§ 63.1207(f)(1)(xviii) § 63.1207(f)(1)(xxvi) § 63.1207(f)(1)(xxvii) § 63.1207(f)(2)(ix) § 63.1207(f)(2)(v) § 63.1207(f)(2)(vi) § 63.1207(f)(2)(vii) § 63.1207(f)(2)(viii) § 63.1207(f)(2)(x) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(j)(1) § 63.1207(j)(3) § 63.1207(j)(4) § 63.1207(j)(5) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) § 63.1207(l)(3) § 63.1207(m)(5) § 63.1209(c)(3) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) [G]§ 63.1209(g)(1)(iii) § 63.1209(g)(1)(iv)(A) [G]§ 63.1210(a) [G]§ 63.1210(b)(1) § 63.1210(b)(2) § 63.1210(b)(3)(i) § 63.1210(c)(1)(i) § 63.1210(c)(2) [G]§ 63.1210(c)(3) [G]§ 63.1210(c)(4) [G]§ 63.1210(d) § 63.1211(a) [G]§ 63.1211(c)(3) [G]§ 63.1211(d) § 63.1212(a)
INCINERATE	EU	63EEE-1	CO	40 CFR Part 63, Subpart EEE	§ 63.1219(a)(5)(i) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(i) § 63.1206(c)(6)(ii) [G]§ 63.1206(c)(6)(iii) [G]§ 63.1206(c)(6)(v) [G]§ 63.1206(c)(6)(vi) [G]§ 63.1206(c)(7) § 63.1207(g)(1)(iii)(A) [G]§ 63.1207(k)	For existing incinerators, you must not discharge or cause to be emitted into the atmosphere combustion gases that contain CO in excess of 100 ppmv, over an hourly rolling average (monitored continuously with a CEMs), dry basis and corrected to 7 %	[G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(b)(6) [G]§ 63.1206(c)(3) § 63.1207(a) § 63.1207(b)(1) § 63.1207(c)(3) [G]§ 63.1207(d) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii)	§ 63.1206(b)(11) [G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(vii) [G]§ 63.1206(c)(7) § 63.1207(f)(1)(xii) § 63.1207(g)(1)(iii)(A) § 63.1209(b)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(e)(4)	§ 63.1206(b)(11) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v)

					[G]§ 63.1207(l)(1) § 63.1209(c)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(d) § 63.1209(i) § 63.1209(p) [G]§ 63.1209(q) § 63.1211(c)(1) § 63.1211(c)(2) § 63.1211(c)(4) § 63.1219(d)	02. If complying with this CO standard rather than the hydrocarbon standard under §63.1219(a)(5)(ii), hydrocarbons do not exceed 10 ppmv during DRE runs, over an hourly rolling average, dry basis, corrected to 7 % 02, and reported as propane.	§ 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xxvii) § 63.1207(g) § 63.1207(g)(1)(ii) § 63.1207(g)(2)(i) § 63.1207(g)(2)(v) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(l)(1) § 63.1208(b)(7) § 63.1208(b)(8) § 63.1209(a)(1)(i) § 63.1209(a)(2) [G]§ 63.1209(a)(3) [G]§ 63.1209(a)(6) § 63.1209(a)(7) § 63.1209(b)(1) [G]§ 63.1209(b)(2) § 63.1209(b)(3) § 63.1209(b)(4) [G]§ 63.1209(b)(5) [G]§ 63.1209(c)(4) [G]§ 63.1209(d) [G]§ 63.1209(f) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) § 63.1209(i) § 63.1209(p) [G]§ 63.1209(q) § 63.1209(r)	[G]§ 63.1209(q) § 63.1211(b) [G]§ 63.1211(c)(3) [G]§ 63.1211(d)	§ 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xviii) § 63.1207(f)(1)(xxvii) § 63.1207(f)(2)(i) § 63.1207(f)(2)(ix) § 63.1207(f)(2)(v) § 63.1207(f)(2)(vi) § 63.1207(f)(2)(vii) § 63.1207(f)(2)(viii) § 63.1207(f)(2)(x) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(j)(1) § 63.1207(j)(3) § 63.1207(j)(4) § 63.1207(j)(5) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) § 63.1207(l)(3) § 63.1209(c)(3) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) [G]§ 63.1209(g)(1)(iii) [G]§ 63.1210(a) [G]§ 63.1210(b)(1) § 63.1210(b)(2) § 63.1210(b)(3)(i) § 63.1210(c)(1)(i) § 63.1210(c)(2) [G]§ 63.1210(c)(3) [G]§ 63.1210(c)(4) [G]§ 63.1210(d) § 63.1211(a) [G]§ 63.1211(c)(3) [G]§ 63.1211(d) § 63.1212(a)
INCINERATE	EU	63EEE-1	Total Chlorine	40 CFR Part 63, Subpart EEE	§ 63.1219(a)(6) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(i) § 63.1206(c)(6)(ii) [G]§ 63.1206(c)(6)(iii) [G]§ 63.1206(c)(6)(v) [G]§ 63.1206(c)(6)(vi) [G]§ 63.1206(c)(7) § 63.1207(g)(1)(iii)(A)	For existing incinerators, you must not discharge or cause to be emitted into the atmosphere combustion gases that contain hydrogen chloride and chlorine gas (total chlorine) in excess of 32 ppmv, combined emissions, expressed as a	[G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(3) § 63.1207(a) § 63.1207(b)(1) § 63.1207(c)(3) [G]§ 63.1207(d) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii)	§ 63.1206(b)(11) [G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(vii) [G]§ 63.1206(c)(7) § 63.1207(f)(1)(xii) § 63.1207(g)(1)(iii)(A) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2)	§ 63.1206(b)(11) [G]§ 63.1206(b)(5) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix)

					[G]§ 63.1207(k) [G]§ 63.1207(l)(1) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) § 63.1207(m)(3) § 63.1209(c)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(d) § 63.1209(i) § 63.1209(n)(4) § 63.1209(o) § 63.1209(o)(1)(i) [G]§ 63.1209(o)(2) [G]§ 63.1209(o)(3) § 63.1209(o)(4) § 63.1209(p) [G]§ 63.1209(q) § 63.1211(c)(1) § 63.1211(c)(2) § 63.1211(c)(4) § 63.1219(d)	chloride (Cl(-)) equivalent, dry basis and corrected to 7 % 02.	§ 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) § 63.1207(f)(1)(xi) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xxvii) § 63.1207(g) § 63.1207(g)(1)(ii) § 63.1207(g)(2)(iii) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(l)(1) [G]§ 63.1207(m)(1) [G]§ 63.1207(m)(2) [G]§ 63.1208(b)(5)(i) § 63.1208(b)(5)(ii) [G]§ 63.1208(b)(5)(ii)(B) § 63.1208(b)(7) § 63.1208(b)(8) § 63.1209(a)(5) § 63.1209(b)(1) [G]§ 63.1209(b)(2) § 63.1209(b)(3) § 63.1209(b)(4) [G]§ 63.1209(b)(5) [G]§ 63.1209(c)(4) § 63.1209(c)(5) [G]§ 63.1209(d) [G]§ 63.1209(f) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) § 63.1209(i) § 63.1209(p) [G]§ 63.1209(q) § 63.1209(r)	§ 63.1209(b)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(c)(4) [G]§ 63.1209(q) § 63.1211(b) [G]§ 63.1211(c)(3) [G]§ 63.1211(d)	§ 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) § 63.1207(f)(1)(xi) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xvi) § 63.1207(f)(1)(xvii) § 63.1207(f)(1)(xviii) § 63.1207(f)(1)(xxv) § 63.1207(f)(1)(xxvi) § 63.1207(f)(1)(xxvii) § 63.1207(f)(2)(iii) § 63.1207(f)(2)(ix) § 63.1207(f)(2)(v) § 63.1207(f)(2)(vi) § 63.1207(f)(2)(vii) § 63.1207(f)(2)(viii) § 63.1207(f)(2)(x) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(j)(1) § 63.1207(j)(3) § 63.1207(j)(4) § 63.1207(j)(5) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) § 63.1207(l)(3) § 63.1207(m)(5) § 63.1209(c)(3) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) [G]§ 63.1209(g)(1)(iii) [G]§ 63.1210(a) [G]§ 63.1210(b)(1) § 63.1210(b)(2) § 63.1210(b)(3)(i) § 63.1210(c)(1)(i) § 63.1210(c)(2) [G]§ 63.1210(c)(3) [G]§ 63.1210(c)(4) [G]§ 63.1210(d) § 63.1211(a) [G]§ 63.1211(c)(3) [G]§ 63.1211(d) § 63.1212(a)
INCINERATE	EU	63EEE-1	PM	40 CFR Part 63, Subpart EEE	§ 63.1219(a)(7) [G]§ 63.1206(b)(5) § 63.1206(b)(8)(v) § 63.1206(b)(8)(vi) § 63.1206(b)(8)(vii) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2)	For existing incinerators, you must not discharge or cause to be emitted into the atmosphere combustion gases	[G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(b)(8)(iii) [G]§ 63.1206(c)(3) § 63.1207(a) § 63.1207(b)(1) § 63.1207(c)(3)	§ 63.1206(b)(11) [G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5) [G]§ 63.1206(e)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4)	§ 63.1206(b)(11) [G]§ 63.1206(b)(5) [G]§ 63.1206(b)(8)(iii) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1207(e)

					[G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(i) § 63.1206(c)(6)(ii) [G]§ 63.1206(c)(6)(iii) [G]§ 63.1206(c)(6)(v) [G]§ 63.1206(c)(6)(vi) [G]§ 63.1206(c)(7) § 63.1207(g)(1)(iii)(A) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) § 63.1209(c)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(d) § 63.1209(i) § 63.1209(m) [G]§ 63.1209(m)(1)(i) [G]§ 63.1209(m)(1)(iv) [G]§ 63.1209(m)(2) § 63.1209(m)(3) § 63.1209(n)(3) § 63.1209(p) [G]§ 63.1209(q) § 63.1211(c)(1) § 63.1211(c)(2) § 63.1211(c)(4) § 63.1219(d)	that contain except as provided by §63.1219(e), particulate matter in excess of 0.013 gr/dscf corrected to 7 % 02.	[G]§ 63.1207(d) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xxvii) § 63.1207(g) § 63.1207(g)(1)(i)(C) § 63.1207(g)(1)(ii) § 63.1207(g)(2)(iv) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(l)(1) § 63.1208(b)(6) § 63.1208(b)(7) § 63.1208(b)(8) § 63.1209(a)(1)(iii) § 63.1209(a)(5) § 63.1209(b)(1) [G]§ 63.1209(b)(2) § 63.1209(b)(3) § 63.1209(b)(4) [G]§ 63.1209(b)(5) [G]§ 63.1209(c)(4) [G]§ 63.1209(d) [G]§ 63.1209(f) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) § 63.1209(i) § 63.1209(m) [G]§ 63.1209(m)(1)(i) [G]§ 63.1209(m)(1)(iv) [G]§ 63.1209(m)(2) § 63.1209(m)(3) § 63.1209(p) [G]§ 63.1209(q) § 63.1209(r)	[G]§ 63.1206(c)(5) § 63.1206(c)(6)(vii) [G]§ 63.1206(c)(7) § 63.1207(f)(1)(xii) § 63.1207(g)(1)(iii)(A) § 63.1209(b)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(c)(4) [G]§ 63.1209(q) § 63.1211(b) [G]§ 63.1211(c)(3) [G]§ 63.1211(d)	[G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xvii) § 63.1207(f)(1)(xviii) § 63.1207(f)(1)(xxiii) [G]§ 63.1207(f)(1)(xxiv) § 63.1207(f)(1)(xxvii) § 63.1207(f)(2)(iv) § 63.1207(f)(2)(ix) § 63.1207(f)(2)(v) § 63.1207(f)(2)(vi) § 63.1207(f)(2)(vii) § 63.1207(f)(2)(viii) § 63.1207(f)(2)(x) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(j)(1) § 63.1207(j)(3) § 63.1207(j)(4) § 63.1207(j)(5) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) § 63.1207(l)(3) § 63.1209(c)(3) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) [G]§ 63.1209(g)(1)(iii) [G]§ 63.1210(a) [G]§ 63.1210(b)(1) § 63.1210(b)(2) § 63.1210(b)(3)(i) § 63.1210(c)(1)(i) § 63.1210(c)(2) [G]§ 63.1210(c)(3) [G]§ 63.1210(c)(4) [G]§ 63.1210(d) § 63.1211(a) [G]§ 63.1211(c)(3) [G]§ 63.1211(d) § 63.1212(a)
INCINERATE	EU	63EEE-1	POHC	40 CFR Part 63, Subpart EEE	§ 63.1219(c)(1) [G]§ 63.1206(b)(5)	For incinerators, except as provided	[G]§ 63.1206(b)(12) [G]§ 63.1206(b)(5)	§ 63.1206(b)(11) [G]§ 63.1206(b)(12)	§ 63.1206(b)(11) [G]§ 63.1206(b)(5)

					[G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(i) § 63.1206(c)(6)(ii) [G]§ 63.1206(c)(6)(iii) [G]§ 63.1206(c)(6)(v) [G]§ 63.1206(c)(6)(vi) [G]§ 63.1206(c)(7) § 63.1207(g)(1)(iii)(A) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) § 63.1209(e)(1) [G]§ 63.1209(e)(2) [G]§ 63.1209(d) § 63.1209(i) [G]§ 63.1209(j) § 63.1209(p) [G]§ 63.1209(q) § 63.1211(c)(1) § 63.1211(c)(2) § 63.1211(c)(4) § 63.1219(c)(3)(i) § 63.1219(c)(3)(ii)	in §63.1219(c)(2), you must achieve a DRE of 99.99% for each POHC designated under paragraph §63.1219(c)(3). You must calculate DRE for each POHC from the equation in §63.1219(c)(1)	[G]§ 63.1206(c)(3) § 63.1207(a) § 63.1207(b)(1) § 63.1207(c)(3) [G]§ 63.1207(d) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) § 63.1207(f)(1)(ii)(D) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xxvii) § 63.1207(g) § 63.1207(g)(1)(ii) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(l)(1) § 63.1208(b)(7) § 63.1208(b)(8) § 63.1209(b)(1) [G]§ 63.1209(b)(2) § 63.1209(b)(3) § 63.1209(b)(4) [G]§ 63.1209(b)(5) [G]§ 63.1209(c)(4) [G]§ 63.1209(d) [G]§ 63.1209(f) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) § 63.1209(i) [G]§ 63.1209(j) § 63.1209(p) [G]§ 63.1209(q) § 63.1209(r)	[G]§ 63.1206(b)(5) [G]§ 63.1206(b)(7)(i) [G]§ 63.1206(c)(1) [G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1206(c)(5) § 63.1206(c)(6)(vii) [G]§ 63.1206(c)(7) § 63.1207(f)(1)(xii) § 63.1207(g)(1)(iii)(A) § 63.1209(b)(1) [G]§ 63.1209(c)(2) [G]§ 63.1209(c)(4) [G]§ 63.1209(q) § 63.1211(b) [G]§ 63.1211(c)(3) [G]§ 63.1211(d)	[G]§ 63.1206(c)(2) [G]§ 63.1206(c)(3) [G]§ 63.1206(c)(4) [G]§ 63.1207(e) [G]§ 63.1207(f)(1)(i) § 63.1207(f)(1)(ii) § 63.1207(f)(1)(ii)(A) § 63.1207(f)(1)(ii)(B) § 63.1207(f)(1)(ii)(C) § 63.1207(f)(1)(ii)(D) [G]§ 63.1207(f)(1)(iii) § 63.1207(f)(1)(iv) § 63.1207(f)(1)(ix) § 63.1207(f)(1)(v) § 63.1207(f)(1)(vi) § 63.1207(f)(1)(vii) § 63.1207(f)(1)(viii) § 63.1207(f)(1)(xii) § 63.1207(f)(1)(xix) § 63.1207(f)(1)(xvii) § 63.1207(f)(1)(xviii) § 63.1207(f)(1)(xxvii) § 63.1207(f)(2)(ix) § 63.1207(f)(2)(v) § 63.1207(f)(2)(vi) § 63.1207(f)(2)(vii) § 63.1207(f)(2)(viii) § 63.1207(f)(2)(x) [G]§ 63.1207(h) [G]§ 63.1207(i) [G]§ 63.1207(j)(1) § 63.1207(j)(3) § 63.1207(j)(4) § 63.1207(j)(5) [G]§ 63.1207(k) [G]§ 63.1207(l)(1) § 63.1207(l)(3) § 63.1209(c)(3) § 63.1209(g)(1)(i) § 63.1209(g)(1)(ii) [G]§ 63.1209(g)(1)(iii) [G]§ 63.1210(a) [G]§ 63.1210(b)(1) § 63.1210(b)(2) § 63.1210(b)(3)(i) § 63.1210(c)(1)(i) § 63.1210(c)(2) [G]§ 63.1210(c)(3) [G]§ 63.1210(c)(4) [G]§ 63.1210(d) § 63.1211(a) [G]§ 63.1211(c)(3) [G]§ 63.1211(d) § 63.1212(a)

UNLOAD	EU	R115C-2	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
BASIN2	EU	60IIII	NOX	40 CFR Part 60, Subpart IIII	§ 60.4204(a)-Table1 § 60.4204(d) § 60.4204(e) § 60.4206 § 60.4207(b) § 60.4211(e) § 60.4211(e)(1) § 60.4218	Owners and operators of non-emergency stationary CI ICE with a maximum engine power greater than or equal to 37 KW and a displacement of less than 10 liters per cylinder and is a pre-2007 model year must comply with a NOx emission limit of 9.2 g/KW-hr, as listed in Table 1 to this subpart.	§ 60.4209 § 60.4209(b) § 60.4211(e)(2) § 60.4212(d)	§ 60.4214(c)	None

BASIN2	EU	63ZZZZ-1	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	A new/reconstructed stationary RICE located at an area source, or located at a major source of HAP emissions and is a spark ignition (SI) 2SLB < 500 HP, SI 4 SLB < 250 HP, or 4SRB, compression ignition (CI), emergency or limited use, or which combusts landfill or digester gas at > 10% of the gross heat input < 500 HP must meet the requirements of this part by meeting the requirements of 40 CFR Part 60, Subpart IIII, for CI engines or 40 CFR Part 60, Subpart JJJJ, for SI engines.	None	None	None
BASIN3	EU	63ZZZZ-1	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.2 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b)	For each existing non-emergency, non-black start stationary CI RICE with a site rating less than 100 HP, located at a major source, you must comply with the requirements as specified in Table 2c.2.a-c.	§ 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
WTPBKUP	EU	63ZZZZ-1	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)

					§ 63.6640(b) [G]§ 63.6640(f)(1)	comply with the requirements as specified in Table 2c.1.a-c.		§ 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	
DIESTANK1	EU	R5112-6	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK1	EU	R5112-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK1	EU	63DD-1	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part 63--National Emission Standards for Tanks--Level 1.	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
GRPTNK1	EU	63OO-1	112(B) HAPS	40 CFR Part 63, Subpart OO	§ 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(i) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The tank shall be equipped with a fixed roof designed to meet the specifications in §63.902(b)(1)-(4).	[G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

GRPTNK2	EU	R5112-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK2	EU	R5112-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK2	EU	61FF-1	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(A) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) [G]§ 61.355(h) § 61.355(i)(1) § 61.355(i)(2) § 61.355(i)(3)(i) § 61.355(i)(3)(ii) § 61.355(i)(3)(ii)(A) § 61.355(i)(3)(ii)(B) § 61.355(i)(3)(ii)(C) § 61.355(i)(3)(iii) § 61.355(i)(3)(iv) § 61.355(i)(4)	§ 61.354(c) § 61.354(c)(1) § 61.355(i)(1) § 61.355(i)(3)(ii)(A) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2)(i)(A) [G]§ 61.356(f)(3) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(4)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)
GRPTNK2	EU	61FF-2	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(c)	§ 61.354(c) § 61.354(c)(1) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)

					§ 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(C) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)	all organic vapors vented from the tank to a control device.	§ 61.354(c)(1) [G]§ 61.355(h)	§ 61.356(f)(2)(i) § 61.356(f)(2)(i)(A) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(4)	
GRPTNK2	EU	63DD-2	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(g) [G]§ 63.685(g)(1) [G]§ 63.685(g)(2) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(c)(1)(i) § 63.693(f)(1)(ii) § 63.693(f)(1)(ii)(A) [G]§ 63.695(b)(4) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	The owner or operator who controls tank air emissions by venting to a control device shall meet the requirements in §63.685(g)(1) through (g)(3).	§ 63.693(b)(4)(i) § 63.693(b)(5) § 63.693(f)(2)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) [G]§ 63.694(k) [G]§ 63.694(l) [G]§ 63.695(b)(3) [G]§ 63.695(b)(4) § 63.695(c)(1) § 63.695(c)(1)(i) § 63.695(c)(1)(ii) § 63.695(c)(1)(ii)(A) § 63.695(c)(1)(ii)(B) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(e) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.693(b)(4)(i) [G]§ 63.697(b)
GRPTNK2	EU	63DD-3	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(g) [G]§ 63.685(g)(1) [G]§ 63.685(g)(2) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(c)(1)(i) § 63.693(f)(1)(ii) § 63.693(f)(1)(ii)(A) [G]§ 63.695(b)(4) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	The owner or operator who controls tank air emissions by venting to a control device shall meet the requirements in §63.685(g)(1) through (g)(3).	§ 63.693(b)(4)(i) § 63.693(b)(5) § 63.693(f)(2)(ii)(A) § 63.693(f)(3)(i) [G]§ 63.694(j) [G]§ 63.694(k) [G]§ 63.695(b)(3) [G]§ 63.695(b)(4) § 63.695(c)(1) § 63.695(c)(1)(i) § 63.695(c)(1)(ii) § 63.695(c)(1)(ii)(A) § 63.695(c)(1)(ii)(B) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(e) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.693(b)(4)(i) [G]§ 63.697(b)

GRPTNK3	EU	R5112-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK3	EU	R5112-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK3	EU	61FF-1	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(A) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) [G]§ 61.355(h) § 61.355(i)(1) § 61.355(i)(2) § 61.355(i)(3)(i) § 61.355(i)(3)(ii) § 61.355(i)(3)(ii)(A) § 61.355(i)(3)(ii)(B) § 61.355(i)(3)(ii)(C) § 61.355(i)(3)(iii) § 61.355(i)(3)(iv) § 61.355(i)(4)	§ 61.354(c) § 61.354(c)(1) § 61.355(i)(1) § 61.355(i)(3)(ii)(A) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2)(i)(A) [G]§ 61.356(f)(3) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(4)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)
GRPTNK3	EU	61FF-2	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(C)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) [G]§ 61.355(h)	§ 61.354(c) § 61.354(c)(1) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(f)(2)(i)(A) § 61.356(g) § 61.356(h)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)

					§ 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)			§ 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(4)	
GRPTNK3	EU	63DD-2	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(g) [G]§ 63.685(g)(1) [G]§ 63.685(g)(2) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(c)(1)(i) § 63.693(f)(1)(ii) § 63.693(f)(1)(ii)(A) [G]§ 63.695(b)(4) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	The owner or operator who controls tank air emissions by venting to a control device shall meet the requirements in §63.685(g)(1) through (g)(3).	§ 63.693(b)(4)(i) § 63.693(b)(5) § 63.693(f)(2)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) [G]§ 63.694(k) [G]§ 63.694(l) [G]§ 63.695(b)(3) [G]§ 63.695(b)(4) § 63.695(c)(1) § 63.695(c)(1)(i) § 63.695(c)(1)(ii) § 63.695(c)(1)(ii)(A) § 63.695(c)(1)(ii)(B) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(e) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.693(b)(4)(i) [G]§ 63.697(b)
GRPTNK3	EU	63DD-3	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(g) [G]§ 63.685(g)(1) [G]§ 63.685(g)(2) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(c)(1)(i) § 63.693(f)(1)(ii) § 63.693(f)(1)(ii)(A) [G]§ 63.695(b)(4) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	The owner or operator who controls tank air emissions by venting to a control device shall meet the requirements in §63.685(g)(1) through (g)(3).	§ 63.693(b)(4)(i) § 63.693(b)(5) § 63.693(f)(2)(ii)(A) § 63.693(f)(3)(i) [G]§ 63.694(j) [G]§ 63.694(k) [G]§ 63.695(b)(3) [G]§ 63.695(b)(4) § 63.695(c)(1) § 63.695(c)(1)(i) § 63.695(c)(1)(ii) § 63.695(c)(1)(ii)(A) § 63.695(c)(1)(ii)(B) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(e) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.693(b)(4)(i) [G]§ 63.697(b)
GRPTNK4	EU	R5112-2	VOC	30 TAC Chapter	§ 115.112	The permit holder	The permit holder shall	The permit holder shall	The permit holder shall

				115, Storage of VOCs	The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK4	EU	R5112-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK4	EU	61FF-1	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(A) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) [G]§ 61.355(h) § 61.355(i)(1) § 61.355(i)(2) § 61.355(i)(3)(i) § 61.355(i)(3)(ii) § 61.355(i)(3)(ii)(A) § 61.355(i)(3)(ii)(B) § 61.355(i)(3)(ii)(C) § 61.355(i)(3)(iii) § 61.355(i)(3)(iv) § 61.355(i)(4)	§ 61.354(c) § 61.354(c)(1) § 61.355(i)(1) § 61.355(i)(3)(ii)(A) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2)(i)(A) [G]§ 61.356(f)(3) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(4)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)
GRPTNK4	EU	61FF-2	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(C) § 61.349(b)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) [G]§ 61.355(h)	§ 61.354(c) § 61.354(c)(1) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(f)(2)(i)(A) § 61.356(g) § 61.356(h) § 61.356(j)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)

					§ 61.349(e) § 61.349(f) § 61.349(g)			§ 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(4)	
GRPTNK4	EU	63DD-2	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(g) [G]§ 63.685(g)(1) [G]§ 63.685(g)(2) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(c)(1)(i) § 63.693(f)(1)(ii) § 63.693(f)(1)(ii)(A) [G]§ 63.695(b)(4) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	The owner or operator who controls tank air emissions by venting to a control device shall meet the requirements in §63.685(g)(1) through (g)(3).	§ 63.693(b)(4)(i) § 63.693(b)(5) § 63.693(f)(2)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) [G]§ 63.694(k) [G]§ 63.694(l) [G]§ 63.695(b)(3) [G]§ 63.695(b)(4) § 63.695(c)(1) § 63.695(c)(1)(i) § 63.695(c)(1)(ii) § 63.695(c)(1)(ii)(A) § 63.695(c)(1)(ii)(B) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(e) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.693(b)(4)(i) [G]§ 63.697(b)
GRPTNK4	EU	63DD-3	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(g) [G]§ 63.685(g)(1) [G]§ 63.685(g)(2) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(c)(1)(i) § 63.693(f)(1)(ii) § 63.693(f)(1)(ii)(A) [G]§ 63.695(b)(4) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	The owner or operator who controls tank air emissions by venting to a control device shall meet the requirements in §63.685(g)(1) through (g)(3).	§ 63.693(b)(4)(i) § 63.693(b)(5) § 63.693(f)(2)(ii)(A) § 63.693(f)(3)(i) [G]§ 63.694(j) [G]§ 63.694(k) [G]§ 63.695(b)(3) [G]§ 63.695(b)(4) § 63.695(c)(1) § 63.695(c)(1)(i) § 63.695(c)(1)(ii) § 63.695(c)(1)(ii)(A) § 63.695(c)(1)(ii)(B) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(e) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.693(b)(4)(i) [G]§ 63.697(b)
GRPTNK5	EU	R5112-4	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation,	The permit holder shall comply with the applicable requirements of 30	The permit holder shall comply with the applicable monitoring and testing	The permit holder shall comply with the applicable recordkeeping	The permit holder shall comply with the applicable reporting requirements of 30 TAC

					standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	TAC Chapter 115, Storage of VOCs	requirements of 30 TAC Chapter 115, Storage of VOCs	requirements of 30 TAC Chapter 115, Storage of VOCs	Chapter 115, Storage of VOCs
GRPTNK5	EU	R5112-5	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK5	EU	60Kb-8	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPTNK5	EU	60Kb-9	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPTNK5	EU	61FF-1	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(A) § 61.349(b) § 61.349(e) § 61.349(f)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) [G]§ 61.355(h) § 61.355(i)(1) § 61.355(i)(2) § 61.355(i)(3)(i) § 61.355(i)(3)(ii) § 61.355(i)(3)(ii)(A)	§ 61.354(c) § 61.354(c)(1) § 61.355(i)(1) § 61.355(i)(3)(ii)(A) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2)(i)(A) [G]§ 61.356(f)(3) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)(1)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)

					§ 61.349(g)		§ 61.355(i)(3)(ii)(B) § 61.355(i)(3)(ii)(C) § 61.355(i)(3)(iii) § 61.355(i)(3)(iv) § 61.355(i)(4)	§ 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(4)	
GRPTNK5	EU	61FF-2	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(C) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) [G]§ 61.355(h)	§ 61.354(c) § 61.354(c)(1) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(f)(2)(i)(A) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(4)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)
GRPTNK5	EU	63DD-2	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(g) [G]§ 63.685(g)(1) [G]§ 63.685(g)(2) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(c)(1)(i) § 63.693(f)(1)(ii) § 63.693(f)(1)(ii)(A) [G]§ 63.695(b)(4) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	The owner or operator who controls tank air emissions by venting to a control device shall meet the requirements in §63.685(g)(1) through (g)(3).	§ 63.693(b)(4)(i) § 63.693(b)(5) § 63.693(f)(2)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) [G]§ 63.694(k) [G]§ 63.694(l) [G]§ 63.695(b)(3) [G]§ 63.695(b)(4) § 63.695(c)(1) § 63.695(c)(1)(i) § 63.695(c)(1)(ii) § 63.695(c)(1)(ii)(A) § 63.695(c)(1)(ii)(B) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(e) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.693(b)(4)(i) [G]§ 63.697(b)
GRPTNK5	EU	63DD-3	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(g) [G]§ 63.685(g)(1)	The owner or operator who	§ 63.693(b)(4)(i) § 63.693(b)(5)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i)	§ 63.693(b)(4)(i) [G]§ 63.697(b)

					[G]§ 63.685(g)(2) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(c)(1)(i) § 63.693(f)(1)(ii) § 63.693(f)(1)(ii)(A) [G]§ 63.695(b)(4) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	controls tank air emissions by venting to a control device shall meet the requirements in §63.685(g)(1) through (g)(3).	§ 63.693(f)(2)(ii)(A) § 63.693(f)(3)(i) [G]§ 63.694(j) [G]§ 63.694(k) [G]§ 63.695(b)(3) [G]§ 63.695(b)(4) § 63.695(c)(1) § 63.695(c)(1)(i) § 63.695(c)(1)(ii) § 63.695(c)(1)(ii)(A) § 63.695(c)(1)(ii)(B) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	[G]§ 63.694(j) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(e) [G]§ 63.696(g) [G]§ 63.696(h)	
GRPTNK6	EU	R5112-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK6	EU	R5112-3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
GRPTNK6	EU	60Kb-6	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPTNK6	EU	60Kb-7	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a)	[G]§ 60.113b(c)(1) § 60.115b

						equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b)		
GRPTNK6	EU	61FF-1	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(A) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) [G]§ 61.355(h) § 61.355(i)(1) § 61.355(i)(2) § 61.355(i)(3)(i) § 61.355(i)(3)(ii) § 61.355(i)(3)(ii)(A) § 61.355(i)(3)(ii)(B) § 61.355(i)(3)(ii)(C) § 61.355(i)(3)(iii) § 61.355(i)(3)(iv) § 61.355(i)(4)	§ 61.354(c) § 61.354(c)(1) § 61.355(i)(1) § 61.355(i)(3)(ii)(A) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2)(i)(A) [G]§ 61.356(f)(3) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(4)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)
GRPTNK6	EU	61FF-2	BENZENE	40 CFR Part 61, Subpart FF	§ 61.343(a)(1) § 61.343(a)(1)(i)(A) § 61.343(a)(1)(i)(B) § 61.343(c) § 61.343(d) § 61.349(a) § 61.349(a)(1)(i) § 61.349(a)(1)(iii) § 61.349(a)(1)(iv) § 61.349(a)(2)(i)(C) § 61.349(b) § 61.349(e) § 61.349(f) § 61.349(g)	The owner or operator shall install, operate, and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to a control device.	§ 61.343(a)(1)(i)(A) § 61.343(c) § 61.349(a)(1)(i) § 61.349(e) § 61.349(f) § 61.354(c) § 61.354(c)(1) [G]§ 61.355(h)	§ 61.354(c) § 61.354(c)(1) § 61.356(d) § 61.356(f) § 61.356(f)(1) § 61.356(f)(2) § 61.356(f)(2)(i) § 61.356(f)(2)(i)(A) § 61.356(g) § 61.356(h) § 61.356(j) § 61.356(j)(1) § 61.356(j)(2) § 61.356(j)(3) § 61.356(j)(4)	§ 61.357(d)(7) § 61.357(d)(7)(iv) § 61.357(d)(7)(iv)(A)
GRPTNK6	EU	63DD-2	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(g) [G]§ 63.685(g)(1) [G]§ 63.685(g)(2) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3)	The owner or operator who controls tank air emissions by venting to a control device shall meet the	§ 63.693(b)(4)(i) § 63.693(b)(5) § 63.693(f)(2)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) [G]§ 63.694(k)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) § 63.695(e)(1) § 63.695(e)(1)(iv) [G]§ 63.695(e)	§ 63.693(b)(4)(i) [G]§ 63.697(b)

					§ 63.693(c)(1)(i) § 63.693(f)(1)(ii) § 63.693(f)(1)(ii)(A) [G]§ 63.695(b)(4) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	requirements in §63.685(g)(1) through (g)(3).	[G]§ 63.694(l) [G]§ 63.695(b)(3) [G]§ 63.695(b)(4) § 63.695(c)(1) § 63.695(c)(1)(i) § 63.695(c)(1)(ii) § 63.695(c)(1)(ii)(A) § 63.695(c)(1)(ii)(B) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	[G]§ 63.695(f) § 63.696(b) [G]§ 63.696(e) [G]§ 63.696(g) [G]§ 63.696(h)	
GRPTNK6	EU	63DD-3	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(g) [G]§ 63.685(g)(1) [G]§ 63.685(g)(2) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(c)(1)(i) § 63.693(f)(1)(ii) § 63.693(f)(1)(ii)(A) [G]§ 63.695(b)(4) § 63.695(c)(1)(iii) [G]§ 63.695(c)(3)	The owner or operator who controls tank air emissions by venting to a control device shall meet the requirements in §63.685(g)(1) through (g)(3).	§ 63.693(b)(4)(i) § 63.693(b)(5) § 63.693(f)(2)(ii)(A) § 63.693(f)(3)(i) [G]§ 63.694(j) [G]§ 63.694(k) [G]§ 63.695(b)(3) [G]§ 63.695(b)(4) § 63.695(c)(1) § 63.695(c)(1)(i) § 63.695(c)(1)(ii) § 63.695(c)(1)(ii)(A) § 63.695(c)(1)(ii)(B) § 63.695(c)(1)(iv) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	§ 63.693(b)(4)(i) § 63.693(f)(3)(i) [G]§ 63.694(j) § 63.695(c)(1) § 63.695(c)(1)(iv) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(e) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.693(b)(4)(i) [G]§ 63.697(b)
T201	EU	R5112-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
T201	EU	63DD-1	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.685(c)(2)(i) [G]§ 63.685(c)(2)(iii) § 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(ii) § 63.902(b)(4)	The owner or operator controls air emissions from the tank in accordance with the provisions specified in subpart OO of 40 CFR part	§ 63.685(c)(1) [G]§ 63.694(j) [G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.694(j) [G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None

					[G]§ 63.902(c) [G]§ 63.906(b)	63--National Emission Standards for Tanks--Level 1.			
T201	EU	63OO-1	112(B) HAPS	40 CFR Part 63, Subpart OO	§ 63.902(b) § 63.902(b)(1) § 63.902(b)(2) § 63.902(b)(3)(i) § 63.902(b)(4) [G]§ 63.902(c) [G]§ 63.906(b)	The tank shall be equipped with a fixed roof designed to meet the specifications in §63.902(b)(1)-(4).	[G]§ 63.905(a) § 63.906(a)(1) § 63.906(a)(2) [G]§ 63.906(d)	[G]§ 63.906(d) [G]§ 63.907(a) § 63.907(b)	None
T517	EU	R5112-6	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable monitoring and testing requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable recordkeeping requirements of 30 TAC Chapter 115, Storage of VOCs	The permit holder shall comply with the applicable reporting requirements of 30 TAC Chapter 115, Storage of VOCs
PROTKSHOP	PRO	R5421-1	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(a)(5) [G]§ 115.422(6) § 115.426	Coating of vehicles at in-house (fleet) or by private individuals are exempt from §115.421(a)(8)(B) and §115.422(1) and (2), unless coating occurs at commercial operation.	§ 115.426(4)	§ 115.426(4)	[G]§ 115.422(6)
PROWHOUSE	PRO	R5421-2	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(a)(9)(A)(iii) § 115.421(a) § 115.421(a)(9)(B) § 115.421(a)(9)(C) § 115.426 § 115.427(a)(6)	Emissions shall not exceed 3.5 lbs/gal (0.42 kg/L) of coating (minus water and exempt solvent) delivered as an extreme performance coating, including chemical milling maskants.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	[G]§ 115.426(1)	None

PROWHOUSE	PRO	R5421-3	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(a)(9)(A)(iv) § 115.421(a) § 115.421(a)(9)(B) § 115.421(a)(9)(C) § 115.426 § 115.427(a)(6)	Emissions shall not exceed 3.0 lbs/gal (0.36 kg/L) of coating (minus water and exempt solvent) delivered for all other coating applications, including high-bake coatings.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	[G]§ 115.426(1)	None
LIQTS1	EU	63DD-5	112(B) HAPS	40 CFR Part 63, Subpart DD	§ 63.689(c)(2)	For each affected transfer system that is not an individual drain system, the transfer system shall consist of continuous hard-piping, and permanently or semipermanently sealed joints or seams.	None	None	None
SOLIDSTS1	EU	63DD-4	112(B) HAPS	40 CFR Part 63, Subpart DD	[G]§ 63.689(c)(3) [G]§ 63.172(h) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(f)(1)(i) § 63.693(f)(1)(i)(A) [G]§ 63.695(c)(3)	For each affected transfer system that is not an individual drain system, the transfer system shall be enclosed and vented through a closed vent system to a control device as per §63.689(c)(3)(i)-(ii). §63.689(c)(3)(i)-(ii)	[G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.180(b) § 63.693(b)(4)(ii) § 63.693(b)(5) § 63.693(f)(2)(i) § 63.693(f)(3)(i) [G]§ 63.694(l) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	§ 63.181 § 63.693(b)(4)(ii) § 63.693(f)(3)(i) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b) [G]§ 63.696(g) [G]§ 63.696(h)	§ 63.182 § 63.693(b)(4)(ii) [G]§ 63.697(b)
SOLIDSTS1	EU	63DD-6	112(B) HAPS	40 CFR Part 63, Subpart DD	[G]§ 63.689(c)(3) [G]§ 63.172(h) § 63.693(b)(1) § 63.693(b)(2) [G]§ 63.693(b)(3) § 63.693(f)(1)(iii)	For each affected transfer system that is not an individual drain system, the transfer system shall be enclosed and	[G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) [G]§ 63.180(b) § 63.693(b)(4)(ii)	§ 63.181 § 63.693(b)(4)(ii) § 63.693(f)(3)(i) [G]§ 63.695(e) [G]§ 63.695(f) § 63.696(b)	§ 63.182 § 63.693(b)(4)(ii) [G]§ 63.697(b)

					[G]§ 63.695(c)(3)	vented through a closed vent system to a control device as per §63.689(c)(3)(i)-(ii). §63.689(c)(3)(i)-(ii)	§ 63.693(b)(5) § 63.693(f)(2)(ii)(A) § 63.693(f)(3)(i) [G]§ 63.695(c)(3) [G]§ 63.695(e) [G]§ 63.695(f)	[G]§ 63.696(g) [G]§ 63.696(h)	
INCINERATE	PRO	61FF-1	BENZENE	40 CFR Part 61, Subpart FF	§ 61.348(a)(1) § 61.348(a)(1)(iii) § 61.348(a)(4) [G]§ 61.348(d)	The owner or operator shall design, install, operate and maintain a treatment process that removes or destroys benzene as specified.	None	§ 61.356(e) § 61.356(e)(1) [G]§ 61.356(i)	None

Additional Monitoring Requirements

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: INCINERATE	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 40 CFR Part 61, Subpart C	SOP Index No.: 61C-1
Pollutant: BERYLLIUM	Main Standard: § 61.32(a)
Monitoring Information	
Indicator: Voltage (IWS); kVA (WESP)	
Minimum Frequency: Continuous	
Averaging Period: 2 minutes	
Deviation Limit: It will be considered a deviation if the WESP is less than 15 KVA, and if four or more IWS units are down.	
Periodic Monitoring Text: For each Ionizing Water Scrubber (IWS) unit, voltage, spark rate, and current are all monitored continuously. Current and spark rate are monitored internally by the control logic system, whereas the external controller is voltage controlled. As particulate loading increases, voltage automatically increases in response to increased resistivity of the gas. When the unit reaches maximum current loading, a setback circuit is set to accommodate the appropriate spark rate. Internal logic control allows current to build up to 250 milliamps, and the voltage will normally be between 25,000 and 27,000 volts DC. There are two parallel trains with four IWS units in each train. There are two units per stage. The first stage receives the highest particulate loading and is therefore controlled by the spark rate which results in a low current being reached; then the controller sets the voltage back to zero and a new cycle is started. Nonetheless, the first stage removes the largest amount of particulate, as evidenced by having the dirtiest water and largest build up of solids in the sump. The second stage has a lower particulate loading and operates at a higher current than the first stage. It is still mainly controlled by spark rate. The third stage is normally in a current limited mode of 250 milliamps and 20,000 to 22,000 volts DC. The fourth stage is normally current limited with a voltage of 25,000 to 27,000. When the first stage flushes, voltage in the last stage will be similar to the third stage as described above. When the first stage completes the flush cycle, the second stage flushes, then the third and lastly the fourth. The only control parameter is voltage variance across a resistor in the alarm circuit. The voltage will continuously vary from zero to a maximum value in direct response to	

the IWS control logic. If for any reason the maximum voltage does not exceed 10,000 volts DC, an under voltage condition exists. If this under voltage condition persists for approximately 2 minutes, i.e. if a maximum voltage of 10,000 volts DC is not achieved during any 2-minute period, the under voltage relay will alarm. This alarm indicates that the unit is not operating with normal efficiency. After two minutes the voltage is removed from the unit. On each occasion that the alarm goes off due to an under voltage condition, the event will be recorded by date and time of occurrence, duration of the under voltage condition, and steps are taken to correct the problem.

A Wet Electrostatic Precipitator (WESP) has been added to the air pollution control train to improve metals and particulate removal and meet the requirements of 40 CFR Part 63 Subpart EEE (Hazardous Waste Combustor NESHAP). Under this regulation, Veolia was required to establish an OPL (Operating Parameter Limit) for the WESP which has been incorporated in the Documentation of Compliance. The OPL is set on the secondary Power, KVA (kilovoltamps) of the WESP at 15 KVA. Therefore, an Automatic Waste Feed Cutoff (AWFCO) will occur when the KVA of the WESP is lower than 15 KVA and four or more of the eight IWS units are down at the same time. All waste feeds are suspended until at least one of the units returns to operation and the WESP KVA is greater than 15 KVA.

Periodic Monitoring Summary

Unit/Group/Process Information	
ID No.: INCINERATE	
Control Device ID No.: N/A	Control Device Type: N/A
Applicable Regulatory Requirement	
Name: 40 CFR Part 61, Subpart E	SOP Index No.: 61E-1
Pollutant: MERCURY	Main Standard: § 61.52(b)
Monitoring Information	
Indicator: Voltage (IWS); kVA (WESP)	
Minimum Frequency: Continuous	
Averaging Period: 2 minutes	
Deviation Limit: It will be considered a deviation if the WESP is less than 15 KVA, and if four or more IWS units are down.	
Periodic Monitoring Text: For each Ionizing Water Scrubber (IWS) unit, voltage, spark rate, and current are all monitored continuously. Current and spark rate are monitored internally by the control logic system, whereas the external controller is voltage controlled. As particulate loading increases, voltage automatically increases in response to increased resistivity of the gas. When the unit reaches maximum current loading, a setback circuit is set to accommodate the appropriate spark rate. Internal logic control allows current to build up to 250 milliamps, and the voltage will normally be between 25,000 and 27,000 volts DC. There are two parallel trains with four IWS units in each train. There are two units per stage. The first stage receives the highest particulate loading and is therefore controlled by the spark rate which results in a low current being reached; then the controller sets the voltage back to zero and a new cycle is started. Nonetheless, the first stage removes the largest amount of particulate, as evidenced by having the dirtiest water and largest build up of solids in the sump. The second stage has a lower particulate loading and operates at a higher current than the first stage. It is still mainly controlled by spark rate. The third stage is normally in a current limited mode of 250 milliamps and 20,000 to 22,000 volts DC. The fourth stage is normally current limited with a voltage of 25,000 to 27,000. When the first stage flushes, voltage in the last stage will be similar to the third stage as described above. When the first stage completes the flush cycle, the second stage flushes, then the third and lastly the fourth. The only control parameter is voltage variance across a resistor in the alarm circuit. The voltage will continuously vary from zero to a maximum value in direct response to the IWS control logic. If for any reason the maximum voltage does not exceed 10,000 volts DC, an under voltage condition exists. If this under voltage condition persists for approximately 2 minutes, i.e. if a maximum voltage of 10,000 volts DC is not achieved during any 2-minute period, the under voltage relay will alarm. This alarm indicates that the unit is not operating with normal efficiency. After two minutes the voltage is removed from the unit. On each occasion that the alarm goes off due to an under	

voltage condition, the event will be recorded by date and time of occurrence, duration of the under voltage condition, and steps are taken to correct the problem.
A Wet Electrostatic Precipitator (WESP) has been added to the air pollution control train to improve metals and particulate removal and meet the requirements of 40 CFR Part 63 Subpart EEE (Hazardous Waste Combustor NESHAP). Under this regulation, Veolia was required to establish an OPL (Operating Parameter Limit) for the WESP which has been incorporated in the Documentation of Compliance. The OPL is set on the secondary Power, KVA (kilovoltamps) of the WESP at 15 KVA. Therefore, an Automatic Waste Feed Cutoff (AWFCO) will occur when the KVA of the WESP is lower than 15 KVA and four or more of the eight IWS units are down at the same time. All waste feeds are suspended until at least one of the units returns to operation and the WESP KVA is greater than 15 KVA.

Permit Shield

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis
ID No.	Group/Inclusive Units		
BOILERA	N/A	40 CFR Part 60, Subpart D	Heat input is
BOILERA	N/A	40 CFR Part 60, Subpart Db	Heat input is
BOILERA	N/A	40 CFR Part 60, Subpart Dc	Boiler built b
BOILERB	N/A	40 CFR Part 60, Subpart D	Heat input is
BOILERB	N/A	40 CFR Part 60, Subpart Db	Heat input is
BOILERB	N/A	40 CFR Part 60, Subpart Dc	Boiler built b
INCINERATE	N/A	30 TAC Chapter 111, Incineration	This incinera Part 264, Sub does not appl
INCINERATE	N/A	40 CFR Part 63, Subpart DD	Treatment pr apply becaus exempt any o units.
GRPCOOLTWR	CTA, CTB, CTC, CTD	40 CFR Part 63, Subpart Q	No chromium chemicals use

DWBKUP	N/A	40 CFR Part 63, Subpart ZZZZ	This engine is an existing emergency stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions; therefore, it is exempt from the requirements of this rule.
INCBKUP	N/A	40 CFR Part 63, Subpart ZZZZ	This engine is an existing emergency stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions; therefore, it is exempt from the requirements of this rule.
GRPTNK1	T101A, T101B, T102	40 CFR Part 60, Subpart Kb	Storage vessels do not store a liquid with a maximum true vapor pressure less than 3.5 kilopascals (kPa).
GRPTNK4	T509, T510, T512, T513, T551	40 CFR Part 60, Subpart Kb	Storage vessels have a capacity of less than 75 cubic meters (m3).
T201	N/A	40 CFR Part 60, Subpart Kb	Storage vessels do not store a liquid with a maximum true vapor pressure less than 3.5 kilopascals (kPa).
T400	N/A	40 CFR Part 63, Subpart DD	Tank does not store off-site waste.
T517	N/A	40 CFR Part 60, Subpart Kb	Storage vessels have a capacity of less than 75 cubic meters (m3).

New Source Review Authorization References

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 42450	Issuance Date: 01/13/2011
Authorization No.: 73331	Issuance Date: 05/26/2010
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 005	Version No./Date: 11/05/1986
Number: 005	Version No./Date: 09/12/1989
Number: 014	Version No./Date: 07/20/1992
Number: 039	Version No./Date: 09/12/1989
Number: 040	Version No./Date: 09/12/1989
Number: 051	Version No./Date: 11/25/1985
Number: 051	Version No./Date: 09/12/1989
Number: 051	Version No./Date: 06/07/1996
Number: 053	Version No./Date: 05/12/1981
Number: 053	Version No./Date: 09/12/1989
Number: 061	Version No./Date: 08/30/1988
Number: 075	Version No./Date: 09/12/1989
Number: 075	Version No./Date: 07/20/1992
Number: 106	Version No./Date: 11/25/1985
Number: 106.124	Version No./Date: 09/04/2000
Number: 106.183	Version No./Date: 09/04/2000
Number: 107	Version No./Date: 09/12/1989
Number: 107	Version No./Date: 07/20/1992
Number: 118	Version No./Date: 11/25/1985

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
BASIN2	BASIN EMERGENCY PUMP ENGINE 2	005/09/12/1989
BASIN3	BASIN EMERGENCY PUMP ENGINE 3	005/09/12/1989
BOILERA	PACKAGE BOILER A	106.183/09/04/2000
BOILERB	PACKAGE BOILER B	106.183/09/04/2000
CTA	COOLING TOWER A	42450
CTB	COOLING TOWER B	42450
CTC	COOLING TOWER C	42450
CTD	COOLING TOWER D	42450
DIESTANK1	DIESEL FUEL TANK	053/05/12/1981
DWBKUP	DEEPWELL EMERGENCY BACKUP ENGINE	005/09/12/1989
GASTANK1	GASOLINE TANK 1	053/09/12/1989
GASTANK2	GASOLINE TANK 2	053/09/12/1989
INCBKUP	INCINERATOR EMERGENCY BACKUP ENGINE	005/09/12/1989
INCFUG	INCINERATOR FACILITY FUGITIVES	42450
INCINERATE	INCINERATOR	42450, 73331
LIQTS1	BULK LIQUID TRANSFER SYSTEM	42450
PROTKSHOP	PROTKSHOP	039/09/12/1989, 040/09/12/1989, 075/09/12/1989, 107/09/12/1989

PROWHOUSE	PROWHOUSE	039/09/12/1989, 040/09/12/1989, 075/09/12/1989, 107/09/12/1989
RTO101	THERMAL OXIDIZER	42450
SOLIDSTS1	BULK SOLIDS TRANSFER SYSTEM	42450
STOR3	TRUCK AND CONTAINER STORAGE BUILDING	42450
STOR4A	PROCESS CONTAINER STORAGE BUILDING	42450
STOR5	INCINERATOR CONTAINER STORAGE BUILDING	42450
STOR6	STABILIZATION CONTAINER STORAGE BUILDING	42450
STOR7	ASH CONTAINER STORAGE BUILDING	42450
STOR8	DEEPWELL CONTAINER STORAGE BUILDING	42450
T101A	DEEPWELL TANK	051/11/25/1985
T101B	DEEPWELL TANK	051/11/25/1985
T102	DEEPWELL TANK	051/11/25/1985
T201	DEEPWELL TANK	051/11/25/1985
T400	GROUNDWATER COLLECTION TANK	051/06/07/1996
T501	ENERGETIC LIQUIDS HOLDING TANK	42450
T502	ENERGETIC LIQUIDS HOLDING TANK	42450
T503	ENERGETIC SLUDGE STORAGE TANK	42450
T504	ENERGETIC SLUDGE STORAGE TANK	42450
T505	NON-ENERGETIC SLUDGE STORAGE TANK	42450
T506	NON-ENERGETIC SLUDGE STORAGE TANK	42450
T507	NON-ENERGETIC SLUDGE STORAGE TANK	42450
T508	NON-ENERGETIC SLUDGE STORAGE TANK	42450
T509	ENERGETIC LIQUIDS HOLDING TANK	42450

T510	ENERGETIC LIQUIDS HOLDING TANK	42450
T512	ENERGETIC LIQUIDS HOLDING TANK	42450
T513	ENERGETIC LIQUIDS HOLDING TANK	42450
T514	AQUEOUS WASTE STORAGE TANK	42450
T515	AQUEOUS WASTE STORAGE TANK	42450
T517	FUEL OIL TANK	051/09/12/1989
T521	ENERGETIC LIQUIDS HOLDING TANK	42450
T522	ENERGETIC LIQUIDS HOLDING TANK	42450
T523	ENERGETIC LIQUIDS HOLDING TANK	42450
T524	ENERGETIC LIQUIDS HOLDING TANK	42450
T551	ENERGETIC LIQUIDS HOLDING TANK	42450
TANKFARM	TANK FARM FUGITIVES	42450
TRKSMPSTK	TRUCK SAMPLING CAPTURE SYSTEM	42450
TRUCKSHOP	TRUCK PAINTING SHOP	075/09/12/1989
UNLOAD	BULK LIQUID WASTE UNLOADING BAYS	42450
WTPBKUP	WASTE TREATMENT PLANT FIRE PUMP ENGINE	005/11/05/1986

Schedules

Compliance Schedule

A. Compliance Schedule				
1. Specific Non-Compliance Situation				
Unit/Group/ Process ID. No(s).	**SOP Index No.**	**Pollutant**	**Applicable Requirement**	
			Citation	**Text Description**
BASIN2	R71CI-1		60.4204(a),(e)	EMISSION STANDARDS OF STATIONARY CI ICE FOR PRE-2007 MODEL YEAR ENGINES.

2. Compliance Status Assessment Method and Records Location		
Compliance Status Assessment Method		**Location of Records/Documentation**
Citation	**Text Description**	
60.4204(a),(e)	Engine model data verification.	On-site recordkeeping documentation.

3. Non-compliance Situation Description
Potential non-compliance of emission standards per 60.4204(a),(e).

4. Corrective Action Plan Description
Veolia ES Technical Solutions, LLC (Veolia) will purchase a new engine to replace the potentially non-compliant existing engine.

5. List of Activities/Milestones to Implement the Corrective Action Plan	
1	Veolia will order an appropriate engine and have that engine installed and operating by January 31, 2013.
2	Effective on the date that SOP No. O1509 is issued and until compliance is achieved, Veolia will continue to identify deviations and submit deviation reports to be submitted to the TCEQ Region 10 office in accordance with 30 TAC § 122.145(2).

6. Previously Submitted Compliance Plan(s)	Type of Action	Date Submitted
	N/A	

7. Progress Report Submission Schedule	SEMIANNUALLY UNTIL COMPLIANCE IS ACHIEVED.

Compliance Schedule

A. Compliance Schedule

1. Specific Non-Compliance Situation

Unit/Group/ Process ID. No(s).	SOP Index No.	Pollutant	Applicable Requirement	
			Citation	Text Description
BASIN2	R71CI-1		60.4211(e)	COMPLIANCE REQUIREMENTS OF STATIONARY CI ICE FOR PRE-2007 MODEL YEAR ENGINES.

2. Compliance Status Assessment Method and Records Location

Compliance Status Assessment Method		Location of Records/Documentation
Citation	Text Description	
60.4211(e)	Engine model data verification.	On-site recordkeeping documentation.

3. Non-compliance Situation Description

Potential non-compliance of emission standards per 60.4211(e).

4. Corrective Action Plan Description

Veolia ES Technical Solutions, LLC (Veolia) will purchase a new engine to replace the potentially non-compliant existing engine.

5. List of Activities/Milestones to Implement the Corrective Action Plan

1	Veolia will order an appropriate engine and have that engine installed and operating by January 31, 2013.
2	Effective on the date that SOP No. O1509 is issued and until compliance is achieved, Veolia will continue to identify deviations and submit deviation reports to be submitted to the TCEQ Region 10 office in accordance with 30 TAC § 122.145(2).

6. Previously Submitted Compliance Plan(s)	Type of Action	Date Submitted
	N/A	

7. Progress Report Submission Schedule	SEMIANNUALLY UNTIL COMPLIANCE IS ACHIEVED.

Compliance Schedule

A. Compliance Schedule				
1. Specific Non-Compliance Situation				
Unit/Group/ Process ID. No(s).	**SOP Index No.**	**Pollutant**	**Applicable Requirement**	
			Citation	**Text Description**
BASIN2	R71CI-1		60.4212	EMISSION STANDARDS OF STATIONARY CI ICE FOR PRE-2007 MODEL YEAR ENGINES.

2. Compliance Status Assessment Method and Records Location		
Compliance Status Assessment Method		**Location of Records/Documentation**
Citation	**Text Description**	
60.4212	Engine model data verification.	On-site recordkeeping documentation.

3. Non-compliance Situation Description
Potential non-compliance of emission standards per 60.4212 (applicable only if 60.4211(e)(2) is chosen as method of compliance).

4. Corrective Action Plan Description
Veolia ES Technical Solutions, LLC (Veolia) will purchase a new engine to replace the potentially non-compliant existing engine.

5. List of Activities/Milestones to Implement the Corrective Action Plan	
1	Veolia will order an appropriate engine and have that engine installed and operating by January 31, 2013.
2	Effective on the date that SOP No. O1509 is issued and until compliance is achieved, Veolia will continue to identify deviations and submit deviation reports to be submitted to the TCEQ Region 10 office in accordance with 30 TAC § 122.145(2).

6. Previously Submitted Compliance Plan(s)	Type of Action	Date Submitted
	N/A	

7. Progress Report Submission Schedule	SEMIANNUALLY UNTIL COMPLIANCE IS ACHIEVED.

Appendix A

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM..... actual cubic feet per minute
AMOC..... alternate means of control
ARP..... Acid Rain Program
ASTM..... American Society of Testing and Materials
B/PA..... Beaumont/Port Arthur (nonattainment area)
CAM..... Compliance Assurance Monitoring
CD..... control device
COMS..... continuous opacity monitoring system
CVS..... closed-vent system
D/FW..... Dallas/Fort Worth (nonattainment area)
DR..... Designated Representative
ElP..... El Paso (nonattainment area)
EP..... emission point
EPA..... U.S. Environmental Protection Agency
EU..... emission unit
FCAA Amendments..... Federal Clean Air Act Amendments
FOP..... federal operating permit
GF..... grandfathered
gr/100 scf..... grains per 100 standard cubic feet
HAP..... hazardous air pollutant
H/G/B..... Houston/Galveston/Brazoria (nonattainment area)
H_2S..... hydrogen sulfide
ID No..... identification number
lb/hr..... pound(s) per hour
MMBtu/hr..... Million British thermal units per hour
MRRT..... monitoring, recordkeeping, reporting, and testing
NA..... nonattainment
N/A..... not applicable
NADB..... National Allowance Data Base
NO_x..... nitrogen oxides
NSPS..... New Source Performance Standard (40 CFR Part 60)
NSR..... New Source Review
ORIS..... Office of Regulatory Information Systems
Pb..... lead
PBR..... Permit By Rule
PM..... particulate matter
ppmv..... parts per million by volume
PSD..... prevention of significant deterioration
RO..... Responsible Official
SO_2..... sulfur dioxide
TCEQ..... Texas Commission on Environmental Quality
TSP..... total suspended particulate
TVP..... true vapor pressure
U.S.C..... United States Code
VOC..... volatile organic compound